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Philippines Electricity Market Outlook for Solar

Solar Energy opportunities in the Philippines, ATA Webinar

December 5th, 2018





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Global trends

Analyzing and Quantify the Impacts of Key market drivers



Trends in the Philippines

Analyzing and Quantify the Impacts of Key market drivers



Capacity Evolution and Adequacy

Changing fuel mix impacted by multiple factors

ERC Guidelines:

Move from:

- "30% for each of coal, natural gas and renewables, 10% from oil" target, to;
- "70% baseload, 20% mid-merit and 10% peaking capacity".

Current is ~80% baseload, 20% Peaking, 0% mid-merit. Installed Capacity and Committed Capacity (MW)



Capacity is sufficient relative to peak demand – how this will affect the spot prices is to be seen

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Grid Integration



Island	Facility Name	Туре	Rated MW*
Luzon	CONCEPCION SOLAR	Solar	115 (committed) + 50.55 (indicative)
Visayas	HELIOS	Solar	132.5
Luzon	STA. RITA SOLAR	Solar	32.3 + 67.86 (indicative)
Luzon	CALATAGAN SOLAR	Solar	63
Visayas	FIRST TOLEDO SOLAR	Solar	60
Luzon	BURGOS WIND	Wind	150
Luzon	PAGUDPUD WIND	Wind	84 (indicative)
Luzon	CAPARISPISAN WIND	Wind	81
Luzon	SEMBRANO WIND	Wind	80.4 (indicative)
Visayas	TAREC	Wind	54

Island	Purpose	Rated MW
Visayas	Ancillary services and grid stability	10
Boracay	Micro-grid	10
Mindanao	Ancillary services and contingency reserve	48 (announced)
Luzon	Ancillary services and early evening demand	~12 MW or 50 MWh (announced)

- Transmission system insights
 - Congestion on HVDC between Luzon and Visayas led to Luzon prices being on avg. 18% higher than Visayas
 - Congestion on Negros and Panay islands (Visayas) to be alleviated by Cebu-Negros-Panay 230-kV Backbone Project (~2020)
 - Mindanao-Visayas Interconnection Project (~2020)

Renewables competition



*Data from 5 Sep 2018, WESM; Simulated solar dispatch at 10x of current injection (estimated)

Market Environment for Solar in the Philippines

RE growth will be market-driven rather than top down policy-driven





Impact of Fuel Supply and Prices



Technology Prices



Spectrum of Scenarios and Outcomes

<u>High Coal</u>

Demand: 4.3% avg. growth rate

Coal Retirement: 60-year age

Capacity Mix: 70% baseload, 20% mid-merit, and 10% peaking

LNG infrastructure low \rightarrow wholesale and REC prices set by coal

RE: 25% energy from RE by 2030

Coal Tax: 150 PHP/ton by 2020

Economics: New PV cheaper than new coal by 2024, and running coal by 2031, high battery cost

High Renewables

Mindanao-Visayas

Interconnection

Project (MVIP) by 2020

All existing power

plants

All committed power projects

Demand: 3.3% avg. growth rate

Coal Retirement: 30-year age

Capacity Mix: Economically optimal % mix

LNG Infrastructure up \rightarrow wholesale and REC prices set by gas

RE: 35% RPS achieved by 2030

Coal Tax: >150 PHP/ton after 2020

Economics: New PV cheaper than new coal by 2021 and running coal by 2026, low battery cost, mainstream floating solar adoption coupled with hydro reservoirs

Market Analysis Methodology

Insights matter

Integration of market modeling

- Data
 - Research
 - Rystad / CRU database
- Integrated Model
 - ABB Capacity Expansion commercial software tool is used for resource additions
- ABB market simulation commercial software used for the final electric energy prices



Conclusions & Takeaways

- The growth of the Philippines economy and potential onset of environmental policies create opportunities and risk.
- Being a liberalized market, the Philippines electricity industry is exposed to global economic environment.
- As changes occur, the market complexity increases
- Analytics is crucial for assessing risks/opportunities and acting in a timely manner
- Decision making tools allow to evaluate when, what, and how to invest and trade



Advisory Services

Market Analysis Services

Asset Analysis

- Value existing and proposed resources
- Use the Reference Case, Planning and Risk Software
- Evaluate market risks and revenue potential for your assets

Market Analysis

- Custom electric and fuel scenarios reflecting your views
- Renewable Energy Credit projections and analysis
- Identifying basis risk for specific gas/power markets
- Defining commodity price risk

Energy Technology Analysis

- Solar, wind, conventional, distributed resources
- Energy storage and microgrids

Nodal Analysis

Contact us through ABB website

- Detailed analysis of transmission system that considers line flows and load / generation at each node
- Locational pricing trends and forecasts
- Constraint, outage and congestion analysis impacting a potential project site
- Curtailment potentials based on market operations

Transmission Analysis

- Transmission infrastructure locations and attributes
- Interconnection queue positions

Generation Portfolio Analysis

- Integrated Resource Plan (Generation Development Plan)
- Expert system and resource optimization modeling



Energy Portfolio Management

On the web

Website

https://new.abb.com/enterprisesoftware/energy-portfolio-management

Highlights



LinkedIn showcase page

Search under "ABB's Enterprise Software Group"





EPM Advisory Services: Power Reference cases

Detailed 25 year Electricity & Fuel Market Outlook



Reference Case Modeling Methodology





Major Contents Of The Reference Case

- Wholesale electricity price forecast for the next 25 years (2018 to 2042)
 - Base load, On peak and off-peak price forecasts
- Fuel price forecast including natural gas, oil, coal and biomass
- Annual capacity additions and generation mix by market area
- Base Case and three additional market development scenarios
- Coverage of ten electricity price zones / market areas in Japan
- Analysis of supply and demand fundamentals
- Analysis of regulatory and market drivers

Report Contents

Fall 2018 Japan Power Reference Case Report

Chapters **Appendices** Report Methodology, Data and Assumptions **Japan Power Market** ABB Market Structure **Power Markets Detailed Results** Power Exchange Gas and Oil Market Detailed Results Network Topology **Renewable Energy Markets Detailed** Results REPORT Capacity, demand and reserves ABB Power Reference Case Japan | Fall 2018 Scenario analysis Market prices **Fuel Markets** Fuel price forecasts **Renewable Energy Markets** Solar and wind generation potential Japan renewable market forecast

Market Advisory Services

North American Power Reference

North American Power Reference Case includes:

- Fall and spring long-term forecast summary reports and detailed databases for the six regions shown below, now including Mexico
- Monthly, short-term power and gas price updates
- Fall and spring webcasts summarizing methodology, inputs and results
- Three scenarios: CO₂ tax, high natural gas price and low natural gas price





Market Advisory Services

European Power Reference Cases

Availability of European Reference Cases

'Off-the-shelf' energy market reports

'Off-the-shelf' energy price forecasts (market reports available on request)

Available on request

European Power Reference Cases for the countries shown in the figure include:

- Three Market Scenarios: Base case, High and Low Natural Gas Price
- Spring and Autumn long-term energy market forecast reports and detailed databases
- Monthly short-term power and gas prices updates
- Webcasts summarising methodology, inputs and key results



Solution Footprint

EPM's product offering covers the entire future



