



30 mins Debrief: Global Battery Storage Forecasts

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South Africa

France

South Korea

United States



South Africa: the new World Bank testbed for large-scale battery storage

The ambitious and heavily supported South African energy transition

- Ambitious renewable targets aim to alleviate the dependency to coal and cope with the 35 GW peak demand:
 - 2.4 GW of intermittent renewables installed today
 - 18 GW of renewables by 2030
 - 55 GW of renewables by 2050
- The World Bank dedicated more than USD 5 billion in funding by 2025 for storage.
- South Africa is the first country to benefit largely from this storage fund and become the World Bank's testbed for stationary storage.
- This programme originates from the 100 MW Kiwano CSP project: 60%*100MW*24h = 1,440 MWh/day (60% is the estimated CSP load factor)

Phase	Financed	Number of sites	Storage capacity	Storage active power
Phase I	Yes by a combination of DFIs	47	800 MWh	200 MW
Phase II	Not yet	43	640 MWh	170 MW

- South Africa's ambitious renewable energy goals are attracting remarkable investment sums
- South Africa will benefit from DFI investments to finance more than 1440 MWh of projects
- ESKOM's monopoly over the energy market limits opportunities for developers.



South Africa

France

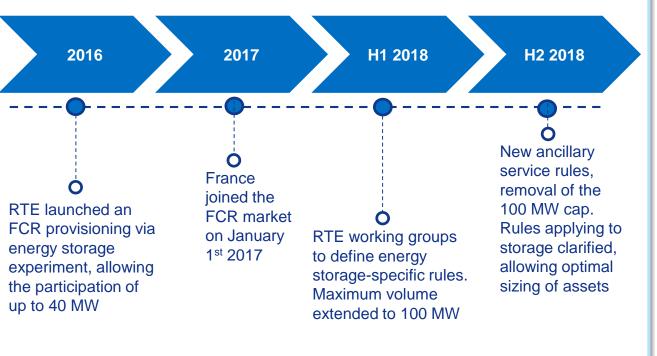
South Korea

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France: the best short-term opportunities for utility-scale storage in Western Europe





- These evolutions favour large-scale energy storage deployment in France:
 - A 6 MW Neoen project commissioned
 - A 1 MW NW Energy project commissioned
 - Two 20 MW projects from Renault
 - Clean Horizon expects other projects to follow

- Once limited, energy storage opportunities are emerging with the opening of the French energy market thanks to the continuous alleviation of entry barriers and clarification of the participation rules
- The FCR market remains limited (561 MW for France plus export)

Source: https://www.cre.fr/Documents/Deliberations/Approbation/Regles-Services-Systeme-frequence-proposees-par-RTE



France: the best short-term opportunities for utility-scale storage in Western Europe

The best short-term opportunities for utility-scale storage in Western Europe

- The French <u>capacity market</u> is an interesting stackable revenue:
 - Producers and demand response providers are remunerated for being available so that the system has a sufficient capacity margin at all times.
 - Energy storage participation clarified in December 2018:
 - 70% de-rating factor for batteries, leading to an additional revenue of
 12.6 k€/MW/year (based on 2018 auction prices)
 - 7-year contracts auctioned at a fixed price will be available
- Overseas territories make up a captive market for energy storage:
 - Limited energy resources and high generation costs
 - Over 100 MW of storage already deployed and more to come thanks to ongoing standalone energy storage development schemes

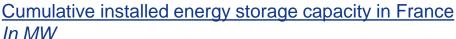
- The unique French capacity mechanism offers an additional revenue for storage systems that can capture up to 70% of a conventional generator's capacity obligation
- Limited energy resources and new initiatives turn overseas territories into attractive markets for energy storage

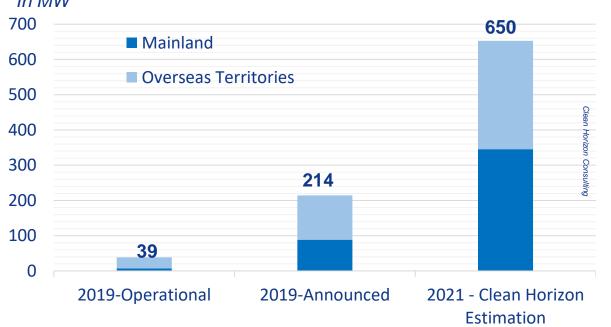


France: the best short-term opportunities for utility-scale storage in Western Europe

A large European market opening up to energy storage

- Over the next two to three years:
 - Energy storage deployments in continental France could amount to 200 to 300 MW (FCR provisioning mainly)
 - Between 100 and 200 MW of storage will be deployed over in overseas territories





France is currently one of the most favorable European countries for utility-scale energy storage development



South Africa

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South Korea

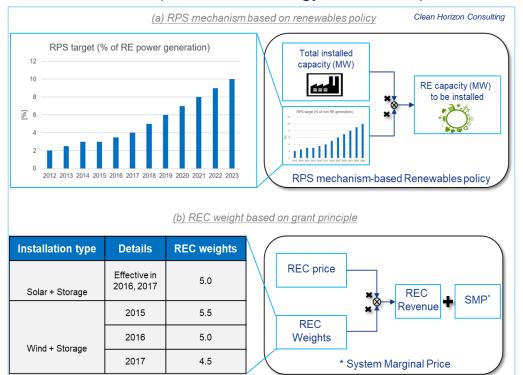
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South Korea: energy storage adoption motivated by incentive programs and national schemes

Main South Korean energy policies are motivated by market-based incentives

- The Renewable Portfolio Standards (RPS) mechanism helps reaching targeted renewables' shares in the energy mix
 - Profits are composed of wholesale system marginal prices (SMP) plus the sale of RECs (Renewable Energy Certificates)



When paired with storage, renewable energy assets can increase their gains thanks to higher REC weights.



South Korea: energy storage adoption motivated by incentive programs and national schemes

Energy storage schemes offer remarkable opportunities up until 2022

- Utility-scale energy storage capacity is expected to grow from 400 MW in 2017 to 1,000 MW by 2030
- The current behind-the-meter energy storage scheme:
 - Offers up to 50% reduction on recharging costs
 - Capacity-dependent weighting factors (the higher the capacity, the higher the pay)
 - Available till 2020
- Over 210 MW of energy storage have already been installed under this scheme
- Following a Ministry of Trade, Industry and Energy recommendation, 650 MWh of energy storage will be dedicated to peak load reduction in public institutions (peak loads higher than 1 MW) by 2020

Large opportunities for C&I energy storage in South Korea are available thanks to the scheme in place until the end of 2020. It is however unknown whether such opportunities will persist after that.



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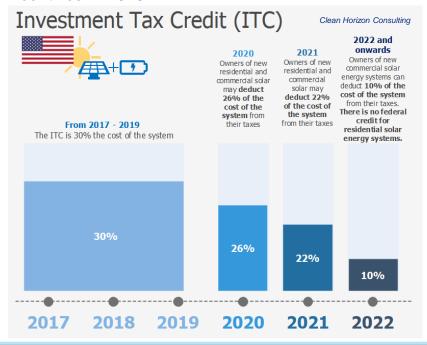
United States



United States: New York and Massachusetts are stealing the spotlight

Energy storage adoption to benefit greatly from Federal and governmental support

- Three main states are leading the way in energy storage development through remarkable energy efficiency budgets:
 - California: \$1.4 billion/year
 - Massachusetts: \$620 million/year
 - New York: \$450 million/year
- Beyond these states, the Investment Tax Credit (ITC) remains and is offering the most lucrative incentives in 2019



New York and Massachusetts are the states to watch in 2019.



United States: New York and Massachusetts are stealing the spotlight – New York

New York: an example of the economic viability of energy storage for the transformation of electric power networks

 New York is one of the most ambitious states in the United States with targets of 1,500 MW of energy storage by 2025 and 3 GW by 2030

Entity	Type of Player	Goal		Funding (\$)
	State public- benefit corporation	NYSERDA Market Acceleration Incentives	Retail Incentives	310 million
			Bulk Storage Incentives (350 MW)	40 million
NYSERDA		Regional Greenhouse Gas Initiative (RGGI)		52.9 million
		Reforming the Energy Vision (REV) (50% of energy from renewables in 2030)		-
		PON 3541		≤ 50% of demonstration
Green Bank	Bank	1,500 MW by 2025 (e.g. via requests like RFP 10)		200 million
NYSERDA and Green Bank	Collaboration	Clean Energy Fund (CEF)		5.32 billion (2016 – 2025)
NYPA	State power authority	Grid flexibility (150 MW)		250 million (2019)
		Clean Distributed Energy Resource (DER) Grant Program		5 million (2018 – 2025)

New York's target to deploy 1,500 MW of energy storage in the next five years renders it an attractive scene for energy storage in the U.S.A.



United States: New York and Massachusetts are stealing the spotlight – Massachusetts

Governmental and federal initiatives go hand in hand to support energy storage adoption

- The state has set an energy storage target of 200 MWh by January 1, 2020, with a potential future target for 1,000 MWh by 2025
- Massachusetts became the first state to make battery energy storage eligible for energy efficiency incentives

Entity	Type of Player	Goal		Funding (\$)
(DPU) National Grid, Eversource, Unitil, etc.	(Regulator) Utilities	Massachusetts Energy Efficiency Plan (2019 – 2021)		2.8 billion
DOER (and MassCEC)	Agency under Governor and Executive Office of Energy and Environmental Affairs	Energy Storage Target (200 MWh)		10 million (2020)
		Energy Storage Initiative (ESI)	ESI Demonstration Program Advancing Commonwealth Energy Storage (ESI ACES)	26 million (already distributed)
		Solar Massachusetts Renewable Target (SMART) program		Decreasing block/tiered incentives

The Solar
Massachusetts
Renewable Target
(SMART) program,
coupled with
governmental initiatives,
provides additional
profit sources for energy
storage



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Puerto Rico: when hurricanes plunge a state into darkness and force it to adopt energy storage

Ambitious solar-plus-storage targets to counter the power system's resiliency issues

 Due to recurrent hurricanes, the Puerto Rican power system suffers from serious resiliency issues

PREPA's Integrated Resource Plan

- 1,080 MW worth of energy storage of which at least 900 MW need to be operational by 2022 with a 1,200 MW solar PV capacity
- Easier access to private actors (third-party producers, prosumers) and development of distributed grid resources
- Segregation of the national grid into 8 smaller minigrids
- Creation of RFPs allowing the colocation of solar PV and storage assets

Open market access and resiliency improvement needs are the major drivers for energy storage development in Puerto Rico

PREPA: Puerto Rico Electric Power Authority

RFP: Request For Proposals



Puerto Rico: when hurricanes plunge a state into darkness and force it to adopt energy storage

Ambitious solar-plus-storage targets to counter the power system's resiliency issues

Business opportunities and market accessibility

- The "Puerto Rico Green Energy Incentives Act" ("Act 83"):
 - \$290 million Green Energy Fund
 - Tax exemptions reaching 100% on property taxes, dividends and/or profit distributions
 - Ongoing RFPs for four microgrids fostering storage and generation assets
- Enforced regulations are holding the market back:
 - Direct power transactions between producers and consumers are limited
 - Earlier projects relied on governmental recovery funds and the role for private capital is still limited

Multiple projects and business incentives are available but still suffer from regulatory hurdles

PREPA: Puerto Rico Electric Power Authority

RFP: Request For Proposals



The Middle East: a hotbed for large-scale energy projects without clear energetic roadmaps

Ambitious solar-plus-storage targets to counter the power system's resiliency issues

More details are discussed in the January edition of Clean Horizon's <u>Update</u> <u>From The Field</u> and our <u>Middle-East Market Analysis</u>

Country	Application	When will market opportunities arise?	Comments
Israel	Renewable integration	End of 2019	Market opportunities to emerge once the final version of regulations is in place
Lebanon	Renewable integration	N/A	200MW/200MWh project (operational by 2022)Energy storage roadmap for 2030
Jordan	Renewable integration	N/A	Two projects: - Irbid Philadelphia Solar 4MW/12 MWh project (commissioned) - MDA project 30MW/60 MWh project (ongoing)
Saudi Arabia	Renewable integration	End of 2020	New tender to evaluate energy storage uses
UAE	Renewable integration	N/A	Other preferred storage solutions (thermal, pumped-hydro)

Several initiatives towards energy storage are being pursued in Jordan, Lebanon and Israel but no specific market or clear opportunities for future deployment are foreseen in the short term

Thank you for your attention

Further details are available in the February edition of our Update From The Field

https://www.cleanhorizon.com/product/update-from-the-field-february-2019-country-forecast-forenergy-storage-in-2019/

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