

# **WEBINAR**

Maximizing utilization and performance of renewable energy through smart technology and energy storage systems



# **Speakers**



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Wärtsilä Market Development Manager



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Wärtsilä General Manager, Data Science





# WHAT IS GEMS?

### AN INTEGRATED SOFTWARE PLATFORM

THAT WÄRTSILÄ ENERGY STORAGE & OPTIMIZATION (ES&O) DEVELOPED FOR INTELLIGENTLY OPERATING LARGE POWER PLANTS, DISTRIBUTED ENERGY RESOURCES AND ISLAND MICROGRIDS.

#### ISLAND GRID+ IT AND O&M ARCHITECTURE

### **GEMS PPC**

- Dispatch Optimization
- Tertiary Control
- Secondary Control
- Emergency
- Local HMI
- Load Forecast
- Renewable Forecast

### **GEMS FLEET DIRECTOR**

- Weather Forecast Subscription
- Data Storage and Analytics
- Remote O&M



### GRID CONTROL, INTEGRATION AND OPTIMIZATION

**Boosts wind penetration** from ~20% to 33% with addition of energy storage and GEMS control system

Will eliminate the dependency on HFO; **fuel consumption** decreased by 5%

Delivers both economic and environmental benefits; CO<sub>2</sub> emission decreased by 8%

Dispatch optimization, solving unit commitment

Tertiary control, secondary control

**Spinning reserves** compliance (N-1)

Load forecasting, renewable forecasts

Grid forming battery inverters

ESS rated power less than average island load

Spinning reserves, automatic (un)curtailment of renewables, and automated engine dispatch for the island of Bonaire, population ~19,000

The **existing power plant** is running on 5 HFO engines, 3 back up diesel engines

### 

The **6 MW/6 MWh energy storage** system includes batteries, inverters and power electronics

**Integrates** 13 **wind** turbines while simultaneously optimising multiple generation assets WÄRTSILÄ

#### **GRACIOLICA LDA, AZORES (PORTUGAL)**



### **GRID CONTROL, INTEGRATION AND OPTIMIZATION**

#### Boosts renewable energy consumption

Will **eliminate the dependency** on 17,000 liters of diesel per month

Delivers both economic and environmental benefits

**Dispatch optimization**, solving unit commitment

Tertiary control, secondary control

Spinning reserves compliance (N-1)

Load forecasting, renewable forecasts

Grid forming battery inverters

Capable of operating grid without diesel gensets running





The Graciosa Hybrid Renewable Power Plant will enable **1 MW** of **solar**, **4.5 MW** of **wind power** and **6 MW / 3.2 MWh energy storage** 



**Integrates renewable energy** sources while simultaneously optimising multiple generation assets



### MINIMUM LOADING AND REACTIVE POWER REALITIES

#### Consider a few scenarios:

- 1: Historical
- 2: Moderate renewables, providing unity PF at site
- **3:** Moderate renewables, producing reactive power proportional to real power, in line with load PF
- 4: High renewables







# Microgrid Stacked Power Plot Load Meter AC Real Power Battery Power Plant AC Real Power Wind Power Plant AC Real Power

PV Power Plant AC Real Power 📕 Diesel Power Plant AC Real Power















**GRID FREQUENCY** AND **VOLTAGE** MAINTAINED BY ALL GRID FORMING ASSETS (DIESEL GENERATORS AND VSG CAPABLE GRIDSOLV UNITS IN DROOP MODE)



#### ROBUST CONTROL ARCHITECTURE OF:

- Primary Control (droop) to rapidly stabilize Frequency and Voltage
- Secondary Control to maintain F and V targets
- Tertiary Control to optimize dispatch, curtailment, and battery SOC



# Energy Transition Lab A glimpse of the future



## Wärtsilä Energy Transition Lab

### wartsila.com/energy/transition-lab



Free tool to analyse COVID-19 impact on European power systems

> Based on ENTSO-E data

> > **Energy Storage and Optimisation**



### **High-level view of Germany**





### **High-level view of Germany**



balance

Day ahead



# **20 April:** Germany could have been powered by renewables only





Q&A





# **CONTAINER STANDARDIZATION**

A cost-effective solution for meeting customer energy needs while adequately protecting their hardware assets

The standardized storage enclosure consists of one ISO 40' unit and includes:

- Batteries
- Safety system
- Fire Safety System
- Power distribution
- Air conditioning system



# **GEMS UI features**

Real-time visibility at one second intervals

- Global Fleet
- Plant
- Equipment

Historian and data reports Alerts and push notifications Automation configurations Machine learning monitoring

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- Economic Dispatch
  Problem
- Unit Commitment Problem

ENGINE SCHEDULING BASED ON ROLLING 24-HOUR FORECASTS

5-MINUTE SCHEDULE



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Status

WÄRTSILÄ





# GEMS OPTIMIZATION MODULES SOLVES:

- Economic Dispatch
  Problem
- Unit Commitment Problem

ENGINE SCHEDULING BASED ON ROLLING FORECASTS, E.G.12-HOURS AHEAD







# **GEMS HIGHLIGHTS**

SINGLE SW PLATFORM for energy storage, wind, solar, engine and hybrid power plant operations—it is an OS

#### **INTELLIGENT OPERATIONS**

by combining industrial control with modern machine learning

#### HARDWARE NEUTRAL PLUG-IN

**ARCHITECTURE** for equipment including batteries, PCS, and engine generators from different vendors

### DISTRIBUTED COMPUTING

by combing **ON-SITE** Power Plant Controls with **OFF-SITE** solution cloud

#### PLATFORM AS ASERVICE

natively supports application extensions, customization and system integration